

Disposition of January 2001 Docket Items**VIRGINIA DEPARTMENT OF MINES, MINERALS AND ENERGY****VIRGINIA GAS AND OIL BOARD**

Pursuant to Section 45.1-361.9.B and 45.1-361.22.B of the Code of Virginia, the Virginia Gas and Oil Board will conduct hearings commencing at 9 a.m. on Tuesday, January 16, 2001, at the Southwest Virginia Higher Education Center on the Campus of Virginia Highlands Community College, Abingdon, Virginia. The following is the agenda:

1. The Virginia Gas and Oil Board will consider a petition from Columbia Natural Resources, Inc. under Section 45.1-361.21 for pooling of a conventional gas unit identified as CNR-24068 located in the Rock Lick Quadrangle, Buchanan County, Virginia. Docket Number VGOB-00-11/21-0845. Continued from December.

Pooling approved.

2. The Virginia Gas and Oil Board will consider a petition from Equitable Production Company under Section 45.1-361.17 for a well location exception for a conventional gas unit identified as V-4336 located in the G Flat Gap Quadrangle, Wise County, Virginia. Equitable Production Company well V-2534 lies 2,100 degrees 46 minutes East of proposed well V-4336. Docket Number VGOB-00-11/21-0846. Continued from December.

Application withdrawn - applicant has reached agreement with coal company for location which is legal spacing.

3. The Virginia Gas and Oil Board will consider a petition from Equitable Production Company under Section 45.1-361.22 for pooling of a coalbed methane unit under the Nora Coalbed Gas Field order and identified as located in the Hurricane District, Prater Quadrangle, Buchanan County, Virginia. Docket Number VGOB-00-11/21-0848. Continued from December.

Continued to February - applicant is negotiating with unleased party.

4. The Virginia Gas and Oil Board will reconvene docket 95-04/18-0499-04 concerning Pocahontas Gas Unit W-29 for further consideration of applications filed by certain claimants for the calculation of disbursement to them of funds on deposit in the drilling unit escrow account. Continued from December.

Disbursement approved subject to verification of payout amount by escrow agent.

5. The Virginia Gas and Oil Board will reconvene docket 95-04/18-0502-04 concerning Pocahontas Gas Unit W-30 for further consideration of applications filed by certain claimants for the calculation of disbursement to them of funds on deposit in the drilling unit escrow account. Continued from December.

Disbursement approved subject to verification of payout amount by escrow agent.

6. The Virginia Gas and Oil Board will reconvene docket 98-06/16-0670 concerning Equitable Production Company unit VC-3169 for further consideration of applications filed by certain claimants for the calculation of disbursement to them of funds on deposit in the drilling unit escrow account. Continued from December.

Disbursement approved subject to verification of payout amount by escrow agent.

7. The Virginia Gas and Oil Board will consider a petition from Buchanan Production Company un 361.22 for pooling of a coalbed methane unit under the Oakwood Coalbed Methane Gas Field I order YYY-21 located in the South Grundy District, Patterson Quadrangle, Buchanan County, Virginia. VGOB-00-12/19-0851. Continued from December.

Continued to February.

8. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Se for pooling of a coalbed methane unit identified as AV-111 located in the Hurricane and New Honaker Quadrangle of Buchanan and Russell Counties of Virginia. Docket Number VGOB-01-01/1

Pooling approved.

9. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Se for pooling of a coalbed methane unit identified as AV-112 located in the Hurricane and New Honaker Quadrangle of Buchanan and Russell Counties of Virginia. Docket Number VGOB-01-01/1

Pooling approved.

10. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Se for pooling of a coalbed methane unit identified as AV-113 located in the Hurricane and New Honaker Quadrangle of Buchanan and Russell Counties of Virginia. Docket Number VGOB-01-01/1

Pooling approved.

11. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Se for pooling of a coalbed methane unit identified as AW-112 located in the Hurricane and New Honaker Quadrangle of Buchanan and Russell Counties of Virginia. Docket Number VGOB-01-01/1

Pooling approved.

12. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Se for pooling of a coalbed methane unit identified as AW-113 located in the New Garden District, Hoi of Russell County, Virginia. Docket Number VGOB-01-01/16-0857.

Pooling approved.

13. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Se for pooling of a coalbed methane unit identified as AX-114 located in the New Garden District, Hoi of Russell County, Virginia. Docket Number VGOB-01-01/16-0859.

Pooling approved.

14. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Se for pooling of a coalbed methane unit identified as C-15 located in the North Grundy District, Grun Buchanan County, Virginia. Docket Number VGOB-01-01/16-0861.

Continued to February due to problem with notification.

15. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Se

for pooling of a coalbed methane unit identified as C-16 located in the North Grundy District, Grundy County, Virginia. Docket Number VGOB-01-01/16-0862.

Continued to February due to problem with notification.

16. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Se for pooling of a coalbed methane unit identified as D-15 located in the North Grundy/South Grundy Quadrangle of Buchanan County, Virginia. Docket Number VGOB-01-01/16-0863.

Continued to February due to problem with notification.

17. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Se for pooling of a coalbed methane unit identified as D-16 located in the North Grundy/South Grundy Quadrangle of Buchanan County, Virginia. Docket Number VGOB-01-01/16-0864.

Pooling approved.

18. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Se for pooling of a coalbed methane unit identified as E-15 located in the South Grundy District, Grundy County, Virginia. Docket Number VGOB-01-01/16-0866.

Pooling approved.

19. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Se for pooling of a coalbed methane unit identified as E-16 located in the North Grundy/South Grundy Quadrangle of Buchanan County, Virginia. Docket Number VGOB-01-01/16-0867.

Pooling approved.

20. The Virginia Gas and Oil Board will consider a petition from Pocahontas Gas Partnership under Se for pooling of a coalbed methane unit identified as E-17 located in the South Grundy District, Grundy County, Virginia. Docket Number VGOB-01-01/16-0868.

Pooling approved.

Information concerning the above docket items can be viewed from 8 a.m. to 5 p.m., Monday through Friday of the Commonwealth of Virginia, Department of Mines, Minerals and Energy, Division of Gas and Oil, 1000 Drive, Abingdon, Virginia. All questions concerning the above agenda should be directed to the Division by telephoning 276-676-5423.

Special accommodations for the disabled will be made available at the hearing on request. Anyone needing accommodations for the January hearing should contact the Department of Mines, Minerals and Energy at the Virginia Relay Center TTY/TDD 1-800-821-1120 or 1140 by January 10, 2001.

The deadline for filing of petitions to the Board for the February, 2001 hearing is 5 p.m., January 11, 2001. The hearing scheduled for Tuesday, February 20, 2001 at the Southwest Virginia Higher Education Center in Abingdon, Virginia.